





C.2



# Alberta Crude Bitumen Production

## Monthly Statistics

March 1994






OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
<b>COMMERCIAL SCHEMES</b>															
Imperial	Cold Lake	3950	9 853												9 853
Amoco	Elk Point	6726	568												568
Amoco	Lindbergh	4746	889												889
Shell	Peace River	5545	1 125												1 125
Amoco	Primrose	5718	101												101
Amoco	Wolf Lake	5742	1 092												1 092
PanCanadian	Lindbergh	6099	313												313
Total Commercial **			13 941												13 941
<b>PRIMARY RECOVERY SCHEMES</b>															
Amoco	Lindbergh	7118	154												154
Norwest	Lindbergh	5692	54												54
AEC	Frog Lake	7164	81												81
Norwest	Lindbergh	6292	55												55
Koch	Beaverdam	7306	859												859
PanCanadian	Lindbergh	6512	147												147
CS Resources	Pelican Lake	6619	300												300
Amoco	Brintnell	6723	162												162
Norwest	Lindbergh	6764	35												35
PanCanadian	Frog Lake	6984	537												537
PanCanadian	Lindbergh	7138	187												187
Amoco	Lindbergh	7389	27												27
Husky	Frog Lake	7344	5												5
Amoco	Lindbergh	7303	14												14
Total Primary **			2 617												2 617
<b>CONVENTIONAL BITUMEN RECOVERY *</b>															
			770												770
<b>EXPERIMENTAL SCHEMES</b>															
			1 126												1 126
TOTAL **			18 454												18 454

(\*) Crude bitumen production not associated with an approved oil sands project  
 (\*\*) Total may not add due to rounding





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